ODISHA ELECTRICITY REGULATORY COMMISSION BIDYUT NIYAMAK BHAWAN PLOT NO. 4, CHUNOKOLI, SHAILASHREE VIHAR, BHUBANESWAR-751021

Case Nos. 85, 86, 87 & 89 of 2022 1882. Dated: 24.03.2023

To

The Chief Executive Officer,

TPNODL,

At/Po: Januganj Dist: Balasore

The Chief Executive Officer

TPSODL,

At/Po: Courtpeta, Berhampur

Dist: Ganjam

The Chief Executive Officer,

TPWODL,

At/Po: Burla

Dist: Sambalpur

The Chief Executive Officer,

TPCODL, 2nd floor, IDCO Tower

Bhubaneswar-22

Publication of Open Access Charges for FY 2023-24 Notifications under Sub: Regulation 57 of OERC (Conduct of Business) Regulations, 2004.

Sir,

I am directed to inform that you are required to publish the matter as attached to this letter in English language in one issue each of a daily English and Odia newspaper and in Odia language in one issue of daily Odia newspaper, having wide circulation in your area of supply. The publication shall be made on or before 25.03.2023 positively.

The proof of the above publications shall be furnished to the Commission within seven days of such publication.

You are also requested to keep the detailed order of the Commission and the attached notification in your website.

Yours faithfully,

SECRETARY,

Encl: As above

Copy to: (i) Principal Secretary, Department of Energy, Government of Odisha,

(ii) Managing Director, GRIDCO Ltd., Janpath, Bhubaneswar-751022.

Name and address of DISCOM with Logo

OPEN ACCESS CHARGES NOTIFICATION

Surcharge, Wheeling Charge & Transmission Charge for Open access consumer 1MW & above

EFFECTIVE FROM 1st April, 2023

In exercise of the powers conferred under Sections 39,40 and 42 of the Electricity Act, 2003 read with the provisions of OERC (Terms and Conditions of Intra State Open Access) Regulations, 2020, the Odisha Electricity Regulatory Commission has passed Common order on 23.03.2023 in Case No.85, 86, 87 & 89 of 2022 with regard to approval of Open Access Charges (Transmission/wheeling Charges, Surcharge and Additional Surcharge applicable to open access customers for use of Intra-state transmission/ distribution system) which shall be effective from 1st April, 2023.

2. The wheeling charge and surcharge as indicated in Table below shall be applicable w.e.f. 01.04.2023.

Surcharge, Wheeling Charge & Transmission Charge for Open Access consumer 1MW & above

Name of the licensee	Cross Subsidy Surcharge (P/U)		Wheeling Charge P/U applicable to	Transmission Charges for Open Access Customer (applicable for
	ЕНТ	НТ	HT consumers only	HT & EHT consumers)
TPCODL	170.03	85.12	99.67	The Open Access customer
TPNODL	149.03	33.31	141.09	availing Open Access shall pay
TPWODL	110.53	23.35	95.53	Rs.5760/MW-day (Rs.240/MWh)
TPSODL	236.53	130.78	137.71	as transmission charges.

- 3. The normative transmission loss at EHT (3.0%) and normative wheeling loss for HT level (8%) are applicable for the year 2023-24.
- 4. Additional Surcharge: No additional surcharge over and above the Cross-Subsidy Surcharge needs to be given to the embedded licensee.

5. The consumers availing renewable power through open access shall have to pay the transmission charge, wheeling charge and cross subsidy surcharge as applicable to consumers availing conventional power.

Exemption under Odisha renewable Energy Policy 2022:

- 6. Fifty percent (50%) of Cross-subsidy surcharge are payable by the Open Access consumers, on consumption of energy from RE projects commissioned in the State during the policy period for fifteen (15) years.
- 7. No Cross-subsidy surcharge are payable by the Industries in the State availing Renewable power from GRIDCO (with GRIDCO acting as a demand aggregator).
- 8. 25% wheeling charge is payable by the Captive/ Open Access consumer drawing power from Renewable projects commissioned in the State during the during the RE Policy period for Fifteen (15) years.
- 9. OPTCL shall provide exemption of twenty (20) paise per unit on STU (Transmission) charges to captive/open access consumers on consumption of energy from RE projects commissioned in the State during the policy period for fifteen (15) years. This exemption shall be allowed for five (5) more years in case of projects commissioned before 31.03.2026.

CEO (Name of the DISCOM)

Place:

Date: .03.2023